

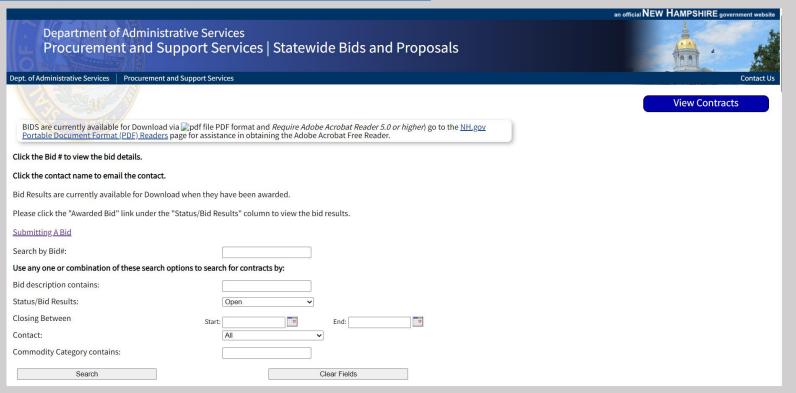
## National Electric Vehicle Infrastructure (NEVI) RFP DOT 2024-06





## Accessing RFP

- RFP located on NH Department of Administrative Services Webpage
  - https://apps.das.nh.gov/bidscontracts/







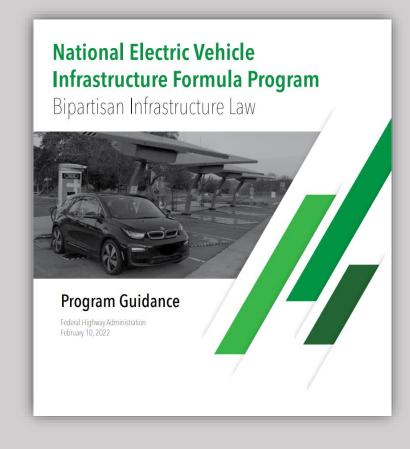




## BIL: EV Infrastructure Programs

\$5 billion NEVI formula funding (\$1B per year over five years)

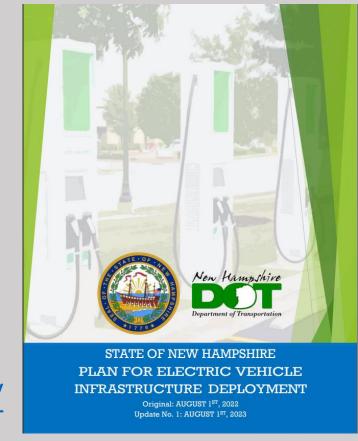
- DCFC every 50 miles and within 1 travel mile from the highway
- ≥ four 150 kW DC output fast chargers with CCS ports capable of simultaneously charging four EVs
  - NHDOT considering NACS ports as well
- NH 5-year formula funding = \$17,271,581
  - FY 22 formula funding = \$2,556,450
  - FY 23 formula funding = \$3,678,760
  - FY 24 formula funding = \$3,678,760
  - NH FY 25-26 formula funding =  $^{5}$ 3.68M (ant.)
- Cost-share: 80% federal 20% private funds





### **NEVI Plan**

- Updated Plan Submitted on August 1, 2023
- Approved on September 29, 2023
- 23 CFR 680 Final Rule and Buy America Waiver provided on February 15, 2023
- Plan Vision: "Strategically deploy an interconnected and equitable network of public electric vehicle charging infrastructure to encourage electric vehicle travel, maintain economic competitiveness, and stimulate public-private sector collaboration in the State of New Hampshire."
- <a href="https://www.dot.nh.gov/sites/g/files/ehbemt811/files/inline-documents/updated-nevi-plan-8-1-2023.pdf">https://www.dot.nh.gov/sites/g/files/ehbemt811/files/inline-documents/updated-nevi-plan-8-1-2023.pdf</a>

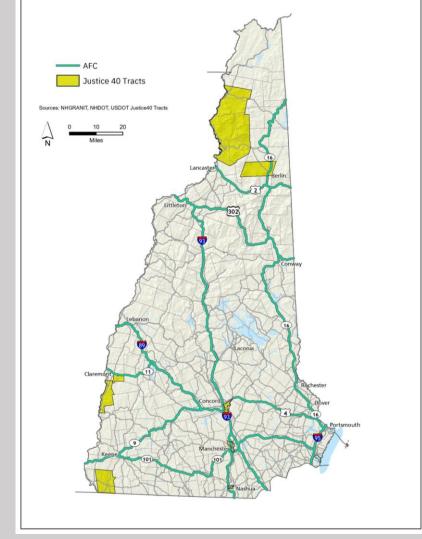




## NEVI Plan – Alternative Fuel Corridors

- NH AFCs:
  - I-89 (Entirety)
  - I-93 (Entirety)
  - I-95 (Entirety)
  - US-2 (Entirety)
  - NH-16 (Entirety)
  - Everett Turnpike (Entirety)
  - US-4 (I-393 in Pembroke to NH-16 in Dover)
  - US-302 (I-93 in Bethlehem to ME Border)
  - NH-9 (VT Border to I-89)
  - NH-11 (NH-12 to I-89 New London)
  - NH-12 (VT Border to NH-11)
  - NH-101 (Western Terminus to I-95 in Hampton)





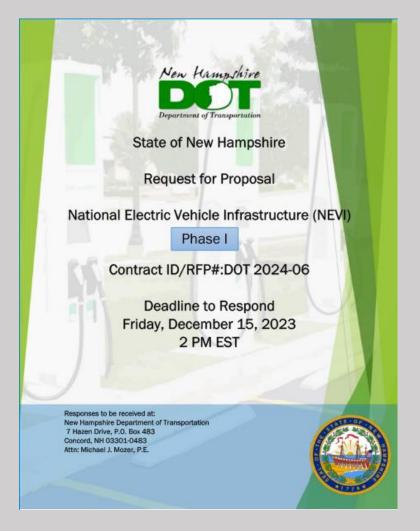








## Contents



Section 1 – Request for Proposals – Information and Instructions

Section 2 – Background Information

Section 3 – Station Requirements and

Scope of Work

Section 4 – Eligible Project Locations

Section 5 – Proposal Requirements

Section 6 – Proposal Evaluation and

Award

Section 7 – General Conditions

**Section 8 - Attachments** 



## Anticipated Schedule – Phase 1 RFP

Pre-Release Webinar

Pre-Release Questions Due

**Pre-Release Responses** 

Release of RFP

Pre-Bid Webinar

Pre-Bid Questions Due

**Pre-Bid Responses** 

Proposal Due

**Anticipated Selections** 

**Anticipated Contract Award** 

September 11, 2023

September 14, 2023

September 21, 2023

October 13, 2023

October 23, 2023

October 30, 2023

November 6, 2023

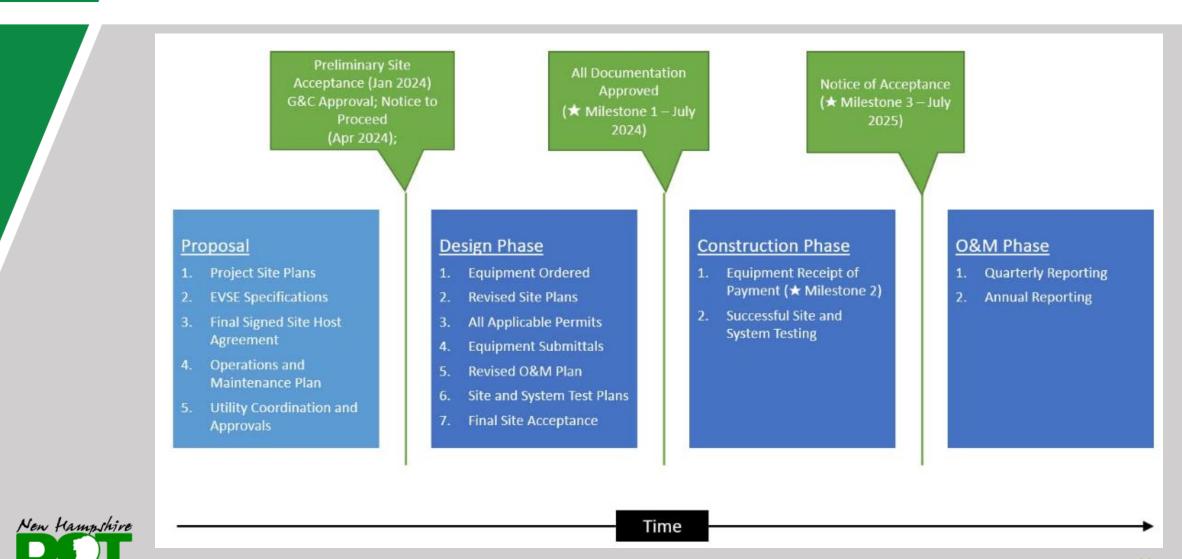
December 15, 2023

January 2024

April 2024



## Phase 1 Timeline (Section 1.3)



## Payments and Withholding (Section 1.12)

#### Table 2: Payment Categories and Amounts

Contract Amount Categories	Payment Amount
Withholding	10% of Total Contract Value
Design & Construction Amount	Total Contract Value - Withholding

#### Table 3: Payment Milestones

Milestone	Payment Amount
Milestone 1 – Final Permitting, MOU Signed, Design Documentation Complete, Design Plans Complete	10%of Design & Construction Amount
Milestone 2 – Equipment receipt of payment	Equipment Cost from the Design & Construction Amount
Milestone 3 – Notice of Acceptance Received	Remainder of Design & Construction Amount
Milestone 4 – 0&M (5 years)	2% of contract value <u>yearly</u> when uptime requirements are met



## Eligible Costs (Section 2.4)

- i. Costs for **pre-construction activities** like environmental documents and studies, preliminary engineering, and related work **after notice to proceed**;
- ii. Costs for DCFC units (including CCS and NACS ports for each unit), power conversion hardware, and associated equipment;
- iii. Costs for **Construction** (as defined under 12 U.S.C. 101(a)(4)), including site restoration after installation, directly related to the EV charging station;
- iv. Costs for planning, permitting, acquisition, and installation of on-site distribution energy resource equipment (e.g., solar arrays or stationary batteries);
- v. Costs to acquire and install on-site electric service equipment (e.g., power meter, transformer, and switch gear);
- vi. Costs to install signage at site that is compliant with the MUTCD and 23 CFR Part 750;
- vii. Costs to procure and install, repair, upgrade, and/or replace existing EVSE to meet NEVI minimum requirements;
- viii. Costs to procure and setup EVSE related hardware and software;
- ix. Costs to upgrade existing EV charging stations to meet Americans with Disabilities Act (ADA) requirements;
- x. Costs for extended warranties or maintenance contracts for a period not to exceed five years;
- xi. Costs for EV charging infrastructure data sharing as defined in this RFP; and
- xii. Costs for administrative and overhead/indirect fees (excluding project-specific labor).



## Ineligible Costs (Section 2.4)

- i. Costs not approved by the State, including costs incurred prior to receiving a written notice to proceed;
- ii. Costs to purchase, lease, or real-estate rental;
- iii. Costs not directly related to charging of vehicles.
- iv. Costs for general operation and maintenance of the site on which the EVSE is located, including but not limited to electricity bills, management and legal costs, insurance, and snow removal;
- v. Costs for electric utility infrastructure needed to connect and serve new EVSE. This may include traditional distribution infrastructure such as step-down transformers, overhead service lines, and improvements to off-site power generation;
- vi. Costs for non-compliant EVSE;
- vii. Taxes;
- viii. Internet connection and/or cell service, or improvements thereto;
- ix. Costs for studies or research projects;
- x. Costs for project equipment costs beyond the four required NEVI-compliant plugs;
- xi. Costs for any project costs covered by the utility, including utility service upgrade costs;
- xii. Costs for existing site connections; and
- xiii. Cost for utility "demand charges".



## Station Requirements

- Site-Host Agreements (Section 3.1) needed before G&C
  - Sample Agreement if not finalized prior to Proposal Submission
- Station Requirements (Section 3.2)
  - Adequate electrical capacity to charge DCFC
  - Able to charge four vehicles at 150 kW simultaneously
  - CCS and NACs Plugs at each DCFC
  - Networking that meets Section 680.108 requirements
  - Publicly accessible 24/7/365
  - Minimum uptime of 97%
  - Customer service plan
  - Future proofing for future expansion
- Operation and Maintenance (Section 3.3)
  - 5-years of O&M
  - Data capture requirements detailed in Section 680.112 (a), (b), and (c)

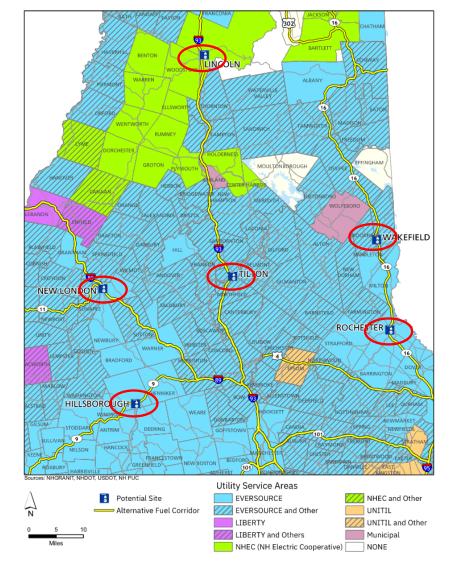


## Station Requirements (Cont'd)

- EV Station Installation, Construction, and O&M (Section 3.6)
  - Phase is beyond Milestone 1 (Post G&C)
  - NHDOT will handle NEPA with assistance from the Proposer
  - Utility Coordination (Proposal and Design Phase)
  - Design Phase Requirements/Deliverables
  - Construction Phase Requirements/Deliverables
  - O&M Deliverables



# Potential Station Locations – Phase 1 RFP (Section 4 and Attachment E)





## Proposal Requirements (Section 5)

- Format requirements
- Content and Organization Requirements
- Project Overview and Partners
- Past Experience
- Conceptual Site Plans
- Team Quals
- Staffing (Org Chart and Resumes)
- Bid Bond
  - Covers construction
- Performance Bond
  - Covers O&M
- Cost Proposal
- New Hampshire Attachments



## Scoring (Section 6.1)

- Pass/Fail Criteria
- Technical Criteria 70 points
- Price 30 points
- Bonus 3 points

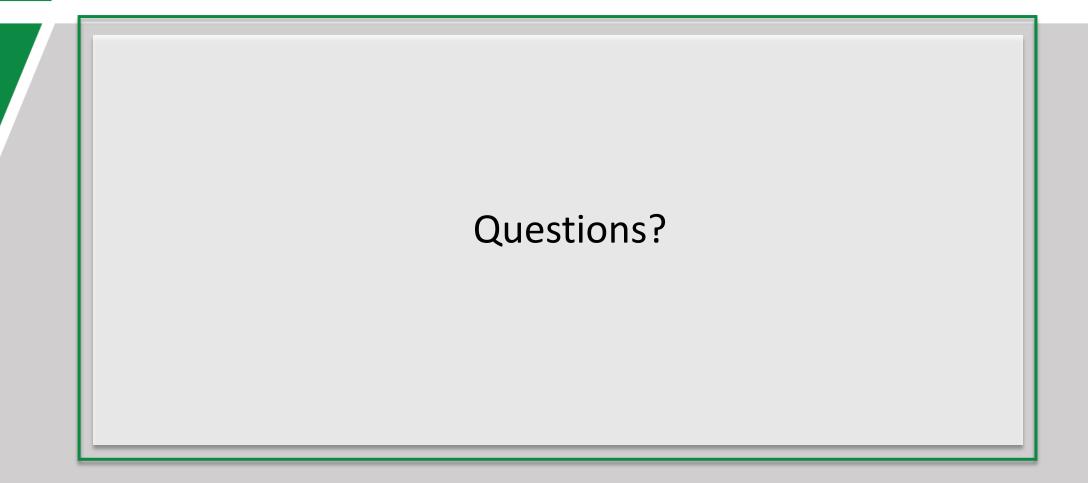
Project Implementation Plan  Project Implementation Plan  Implementation Plan  Project Implementation P	Opts: Poor project approach and/or limited planning 1-5pts: Based on quality of project approach elements and realistic plan  Bonus 1 point: Ease of Implementation. Low risk, low site issues (Ex: grading, curb and gutter	5.00	1.00
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## Available Resources

- Home Page · Joint Office of Energy and Transportation (driveelectric.gov)
- <u>Federal Register :: National Electric Vehicle Infrastructure Standards</u> and Requirements
- National Electric Vehicle Infrastructure (NEVI) Formula Program Q&A (dot.gov)
- <u>Federal Register :: Waiver of Buy America Requirements for Electric Vehicle Chargers</u>







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